

Power

Ref: APL/APDL/EMD/EC/MoEFCC/022/23

Date- 22.11.2023

To.

Additional Principal Chief Conservator of Forest Ministry of Environment, Forest and Climate Change

Integrated Regional Office (Near Kishan Circle) Aranya Bhavan, Fourth Floor, Room No 407 Sector 10A, Gandhinagar, Gujarat 382010

Sub: Six Monthly Compliance Status of Environment Clearances for Dahej Thermal Power Plant at Village Suva, GIDC Dahej, Bharuch.

Ref: Environmental clearance letter no. J-13012/39/2009-IA.II (T) dated: 25.10.2011 & EC extension dated: 25.03.2019

Dear Sir,

With reference to the above subject, please find enclosed herewith Six-Monthly Environment Clearances (EC) compliance status report for the period of **April'2023 to September'2023** in soft (e-mail).

Thermal Power Project construction work yet to start and financial closure yet to be achieved.

This is for your kind information & record please.

Thanking You, Yours faithfully,

for Adani Power Dahej Limited

(R N Shukla)

Head Environment & Forest

Encl: as above

CC:

Member Secretary

Central Pollution control Board

Parivesh Bhavan, East Arjun Nagar

Kendriya Paryavaran Bhawan

New Delhi- 110 032.

The Regional Officer **Gujarat Pollution Control Board**Narmadanagar

Bharuch – 392015

Member Secretary, **Gujarat Pollution Control Board** Paryavaran Bhawan, Sector -10 A Gandhinagar-382 010

Adani Power Dahej Limited

Adani Corporate House Shantigram, S G Highway Ahmedabad 382 421 Gujarat, India

CIN: U40100GJ2006PLC047672

Tel +91 79 2555 7022 Fax +91 79 2555 7177 env.power@adani.com www.adani.com

SIX MONTHLY COMPLIANCE REPORT OF ENVIRONMENT CLEARANCE (EC)

for

2640 (4×660) MW DAHEJ THERMAL POWER PLANT

At

VILLAGE SUVA, VAGRA TALUKA, BHARUCH DISTRICT GUJARAT

Submitted to:

Integrated Regional Office, Gandhinagar Ministry of Environment, Forest & Climate Change Central Pollution Control Board, New Delhi & Gujarat Pollution Control Board, Gandhinagar



Submitted By:

Environment Management Department
Adani Power Dahej Limited
Adani Corporate House,
Shantigram, S G Highway
Ahmedabad, Gujarat

Period: April'2023 - September'2023

CONTENTS

SI. No.	Title
1.	Introduction
2.	Compliance Status of Environmental Clearance (EC)

Introduction

Adani Power Dahej Limited. (APDL), has proposed 2640 MW (4x660) Coal-based

Supercritical Thermal Power Plant at Suva Village, Vagra Taluka, Bharuch District in

Gujarat.

The project site is located in GIDC, Dahej near village Suva, Taluka Vagra, Bharuch

District in Gujarat. The power plant is based on supercritical, energy efficient &

environment friendly technology.

APDL has been granted Environmental Clearances & Consent to Establish from Ministry

of Environment & Forest and Gujarat Pollution Control Board and APDL also obtained all

necessary statutory / mandatory clearance respectively.

APDL has also been granted Extension in validity of EC vide letter no. J-13012/39/2009-

IA.II (T) dated: 25.03.2019

The Thermal Power Project pre-construction activities are completed. APDL has

completed infrastructure development and enabling works for the Power Plant, such as:

Boundary wall, area levelling, stores, office, admin building, Erector's Hostel (Guest

House), Sewage Treatment Plant & Transmission line ROW/ROU, etc.

Compliance status of Environmental Clearance

2640 (4×660) MW Dahej Thermal Power Plant Vide letter no: **J -13012/39/2009-IA.II (T)** dated: 25.10.2011

MoEF&CC extend the validity of the EC dated 25.10.2011 for further period of three years

S.N	Specific Conditions	Compliance Status
(i)	CRZ Clearance for permissible activities in CRZ area (as may be applicable) shall be obtained before starting construction activity.	Already Obtained, Vide letter no. – 11-35/2012-IA-III Dated -09.08.2012
(ii)	Prospective plan (vision document) for the site showing future expansion shall be formulated and submitted to the Ministry within six months	Complied Vision documents already submitted along with Compliance Report.
(iii)	The structure of the power plant shall be designed in such a way that it can withstand the impact of Tsunami or Cyclone.	Noted The structure has been designed based on highest tide FGL will be 12m above chart datum.
(iv)	In case source of fuel supply is to be changed at a later stage for the proposed 4x660 MW units now proposed to be run on imported coal from Indonesia and South Africa, the project proponent shall intimate the Ministry well in advance along with necessary requisite documents for its concurrence for allowing the change.	Noted Change in the source of fuel supply shall be intimated to the Ministry well in advance with necessary requisite documents.
(v)	Harnessing solar power within the premises of the plant particularly at available roof tops shall be undertaken and status of implementation shall be submitted periodically to the Regional Office of the Ministry.	Noted. Compliance assured
(vi)	Transportation of coal from Dahej Port to power plant site shall be by dedicated closed conveyor system.	Noted. Compliance assured
(vii)	Sulphur and ash contents in the coal to be used in the project shall not exceed 0.5 % and 15 % respectively at any given time. In case of variation of coal quality at any point of time, fresh reference shall be made to the Ministry for suitable amendments to environmental clearance condition wherever necessary	Change in the source of fuel (Coal Quality) supply for proposed power plant will be intimated to the Ministry well in advance along with necessary requisite documents for its concurrence for allowing the change.
(viii)	Bi-flue stack of 275 m height shall be provided with continuous online monitoring equipments for SO _x , NO _x and Particulate Matter (PM2.5 & PM10). Exit velocity of flue gases shall not be less than 22 m/sec. Mercury emissions from stack shall also be monitored on periodic basis. NOC from the State Pollution Control Board shall	Two bi-flue Stacks of 275 meter & Continuous Emission Monitoring System will be installed in all flues for SO ₂ , NO _X . & PM. The designed flue gas velocity is more than 22 m/sec. Hg monitoring in stack will be carried out once in six month. Complied
(ix)	I 1000 Holli the State Foliation Control Board Sildii	Compiled

	be obtained.	NOC/CTE already obtained and submitted along with Compliance Report of Nov.'11 to March'2012.
(x)	No water bodies including natural drainage system in the area shall be disturbed due to activities associated with the setting up / operation of the power plant.	There are no streams within the plant premises.
(xi)	COC of at least 1.5 shall be adopted.	This has been incorporated in the plant design and will be ensured during plant operation to maintain the COC more than 1.5.
(xii)	Intake shall be designed to ensure aggregation of fish and other marine creatures.	Intake channel is designed for flow rate of less than 2 m/s to ensure aggregation of fish and other marine creatures.
(xiii)	Continuous monitoring of marine biology shall be undertaken by an institute of repute. The marshy areas in the vicinity (if any) which may hold large quantities of water shall not be disturbed.	Noted Compliance assured once the project takes off.
(xiv)	Transit storage (guard pond) shall be developed to ensure that cooling water discharge is done near about ambient temperature. Details shall be submitted to the Regional Office of the Ministry.	Compliance assured Guard pond will be established, and differential temperature will be maintained and submitted to the Regional Office MoEF&CC, Bhopal.
(xv)	A well designed rainwater harvesting system shall be put in place which shall comprise of rain water collection from the built up and open area in the plant premises. Action plan and road map for implementation shall be submitted to the Regional Office of Ministry.	Design for rainwater harvesting scheme prepared by Geo Engineering Services, Vadodara, Gujarat and the report has been submitted along with compliance Report of April'12 to September'12 to Regional Office of CGWB, Ahmedabad & MoEF regional office, Bhopal for valuable suggestion & implementation.
(xvi)	There shall not be any contamination of soil ground and surface waters (canals & village pond) with sea water in and around the project sites. In other wards necessary preventive measures for spillage from pipelines, such as lining of guard pond used for the treatment of outfall before discharging in to the sea and surface RCC channels along the pipelines of outfall and intake should be adopted.	Noted. Intake channel will be lined from HTL to the plant intake pump house. Outfall will be through pipeline.
(xvii)	Additional soil for leveling of the proposed site shall be generated within the sites (to the extent possible) so that natural drainage system of the area is protected and improved.	The entire project area is almost flat. Hence chances for generation of top soil are negligible. There are no streams within the plant premises.
(xviii)	Space provision for installation of FGD shall be made.	Space has been provided for FGD in the project layout

(xix)	High Efficiency Electrostatic Precipitators (ESPs) shall be installed to ensure that particulate emission from the proposed plant does not exceed 50 mg/Nm ³	High efficiency Electrostatic Precipitators (ESP) will be installed in each boiler to meet revised PM emission of less than 30 mg/Nm³ as per the Ministry's notification dated 07.12.2015 and subsequent amendments notified from time to time.
(xx)	Adequate dust extraction system such as cyclones/ bag filters and water spray system in dusty areas such as in coal handling and ash handling points, transfer areas and other vulnerable dusty areas shall be provided.	Dust extraction system with Bag filter in Crusher House is proposed. Pneumatic ash handling system with bag filters for ash handling & water sprinkling system will be provided in Coal yard.
(xxi)	Utilisation of 100% Fly Ash generated shall be made from 4 th year of operation of the plant. Status of implementation shall be reported to the Regional Office of the Ministry from time to time.	Ash utilization plan/schedule has been incorporated in the EIA report. Status of implementation shall be reported to the Regional office, MoEF regularly during plant operation.
(xxii)	Fly ash shall be collected in dry form and storage facility (silos) shall be provided. Unutilized fly ash shall be disposed off in the ash pond in the form of slurry form. Mercury and other heavy metals (As, Hg> or Pb etc.) will be monitored in the bottom ash as also in the effluents emanating from the existing ash pond. No ash shall be disposed off in low lying area.	Noted. Compliance assured.
(xxiii)	Ash pond shall be lined with HDPE/LDPE lining or any other suitable impermeable media such that no leachate takes place at any point of time. Adequate safety measures shall also be implemented to protect the ash dyke from getting breached.	Noted. Compliance assured.
(xxiv)	Fugitive emission of fly ash (dry or wet) shall be controlled such that no agricultural or non-agricultural land is affected. Damage to any land shall be mitigated and suitable compensation provided in consultation with the local Panchayat.	The crusher houses for coal shall be provided with dust extraction system & Bag Filters. Water sprinkling system will be provided in the coal stock yard.
(xxv)	To absorb the ground level pollutants, to act buffer against strong winds arising out of tropical cyclones/ storms, to reduce heat load and ameliorate environment, there is a need, for shelterbelts / greenbelts / tree cover along the coastline, bunds around marshy areas, roadsides, around the project boundaries, around village boundaries, ash dykes, railway lines, around protected monuments, forts, waste places,	Compliance assured.

	School Campuses and other vacant lots. Coconut plantations can be developed along the coastline	
	and hear villages, Schools and forts. Stands of	
	Casuariana should also be developed, on some	
	dunes and along coasts. Bamboos, Neem and	
	other native trees should be planted in and	
	around at the villages.	
(xxvi)	The project proponent shall not hamper the	Compliance assured.
(^^\)	vocation of the fishing community in the area,	·
	(if any) and it shall be ensured that local fishing	There is no fishing activity near the intake & outfall area.
	community shall be allowed to carry out their	intake & outrail area.
	vocation.	
(xxvii)	Aliabet Mangrove conservation and regeneration	Compliance assured.
(,	plan shall be formulated and implemented during	
	the development of project itself and the status	
	of implementation shall be submitted to the	
	Regional Office of the Ministry from time to	
	time. In addition about 100 ha in and around the	
	area shall be developed into mangrove forests.	
(xxviii	In addition long term impact on Mangrove due to	Compliance assured.
)	SO ₂ emission shall be carried out in due course	
	and Report submitted to the regional Office of	
	the Ministry.	
(xxix)	Green Belt consisting of three tiers of	Compliance assured.
	plantations of native species around plant and at	Green belt development / plantation is
	least 75 m width shall be raised. Wherever 75 m	being developed and our efforts are
	width is not feasible a 50 m width shall be	being made to develop more greenery in
	raised and adequate justification shall be	& around the plant with survival rate >
	submitted to the Ministry. Tree density shall not	80%.
	less than 2500 per ha with survival rate not less	
	than 80 % A common Green Endowment Fund shall be	
(xxx)	created and the interest earned out of it shall be	Noted
	used for the development and management of	
	green cover of the area.	
(,,,,,,,)	A Fishermen Endowment Welfare Fund shall also	Compliance passed
(xxxi)	be created not only to enhance the quality of life	Compliance assured.
	of fishermen community through creation of	
	facilities for fish landing platforms / fishing	
	harbour / cold storage, but also to provide relief	
	in case of emergency situations such as missing	
	of fishermen on duty due to rough seas, tropical	
	cyclones and storms etc.	
(xxxii)	The project proponent shall also adequately	Being followed
(AAAII)	contribute in the development of the	
	neighboring villages. Special package with	Social development activities being
	implementation schedule for free potable	carried out under the CSR activities by Adani Foundation. Need based
	drinking water supply in the nearby villages and	Assessment Study report already
	schools shall be undertaken m a time bound	Assessment Study report direddy
1		2027 - 7 of 47

	manner.	submitted along with first compliance
		report.
(xxxiii)	At least three nearest village shall be adopted and basic amenities like development of roads, drinking water supply, primary health centre, primary school etc shall be developed in coordination with the district administration.	Noted. Compliance assured.
(xxxiv)	The project proponent shall also adequately contribute in the development of the neighboring villages. Special package with implementation schedule for providing free potable drinking water supply in the nearby villages and schools shall be undertaken in a time bound manner.	Being followed Social development activities being carried out for need base families under the CSR activities by our Adani Foundation. Need based Assessment Study report already submitted to MoEF.
(xxxv)	An amount of Rs 58.82 Crores shall be earmarked as one time capital cost for CSR programme. Subsequently a recurring expenditure of Rs 11.76 Crores per annum till the life of the plant shall be earmarked as recurring expenditure for CSR activities. Details of the activities to be undertaken shall be submitted within one month along with road map for implementation.	A separate budget earmarked for CSR activities in Need based Assessment Study report and report already submitted to your good office.
(xxxvi)	CSR scheme shall, be identified based on need based assessment in and around the villages within 5.0 km of the site and in constant consultation with the village Panchayat and the District Administration. As part of CSR prior identification of local employable youth and eventual employment in the project after imparting relevant training may also undertaken. Income generating projects consistent with the traditional skills of the people shall be undertaken. Development of fodder farm, fruit bearing orchards, vocational training etc. can form a part of such programme. Company shall provide separate budget for community development activities and income generating programmes. Vocational training programme for possible self employment and jobs shall be imparted to identify villagers free of cost.	We have carried out a Need Based Assessment study for community development of nearby village. Study report has been already submitted.
(xxxvii)	It shall be ensured that in-built monitoring mechanism for the schemes identified is in place and annual social audit shall be got done from the nearest government institute of repute in the region. The project proponent shall also submit the status of implementation of the scheme from time to time.	Compliance assured, once the project takes off.

Genera	General Conditions:		
(i)	A Corporate Environmental Policy shall be formulated and after due approval of the Board of Directors of the Company shall be submitted to the Ministry within six months. The policy shall specifically address issues of adherence to environmental policy so formulated arid environmental clearance conditions stipulated for the power project and also others including matters related to violations of stipulated conditions (if any) to the Board.	Corporate HSE policy is place, signed by the Chairman. IMS implementation & certification for the project will be done after starting the construction.	
(ii)	A sewage treatment plant shall be provided (as applicable) and the treated sewage shall be used for raising greenbelt/plantation.	Compliance assured.	
(iii)	A well designed rainwater harvesting shall be constructed. Central Groundwater Authority/ Board shall be consulted for finalization of appropriate rainwater harvesting technology, within-a period of three months from the date of issue of clearance and details shall be furnished to the Regional Office of the Ministry.	Design for rainwater harvesting scheme is being prepared by Geo Engineering Services, Vadodara, Gujarat, and the report already submitted to Regional Office of CGWB, Ahmedabad & MoEF&CC regional office, Bhopal for valuable suggestion & implementation	
(iv)	Adequate safety measures shall be provided in the plant area to check/minimize spontaneous fires in coal yard, especially during summer season. Copy of these measures with full details along with location plant layout shall be submitted to the Ministry as well as to the Regional Office of the Ministry.	Adequate safety measures will be established in the plant area. Detailed information /data will be submitted to MoEF&CC.	
(v)	Storage facilities for auxiliary liquid fuel such as LDO/ HFO /LSHS shall be made in the plant area in consultation with Department of Explosives, Nagpur. Sulphur content in the liquid fuel will not exceed 0.5%. Disaster Management Plan shall be prepared to meet any eventuality in case of an accident taking place due to storage of oil.	The LDO/HFO/LSHS will be properly stored in minimum risk area. A Disaster Management Plan will be prepared & Mock drills will be conducted periodically.	
(vi)	Regular monitoring of ground water level shall be carried out by establishing a network of existing wells and constructing new piezeometers. Monitoring around the ash pond area shall be earned out particularly for heavy metals (Hg,Cr,As,Pb) and records maintained and submitted to the Regional Office of this Ministry. The data so obtained should be compared with the baseline data so as to ensure that the ground water quality is not adversely affected clue to the project.	Regular monitoring of ground water quality including heavy metals will be carried out in and around the project area. Piezometric wells will be established around the ash pond. Records will be maintained and the same shall be submitted to Regional office of the Ministry at Bhopal once the project takes off.	
(vii)	Monitoring surface water quantity and quality shall also be regularly conducted and records	Compliance assured, once the project takes off.	

	maintained. The monitored data shall be submitted to the Ministry regularly. Further, monitoring points shall be located between the plant and drainage in the direction of flow of ground water and records maintained. Monitoring for heavy metals in ground water shall be undertaken.	
(viii)	First Aid and sanitation arrangements shall be made for the drivers and other contract workers during construction phase.	First Aid centre / facility will be made available during construction phase.
(ix)	Noise levels emanating from turbines shall be so controlled such that the noise in the work zone shall be limited to 75 dBA. For people working in the high noise area, requisite personal protective equipment like earplugs/ear muffs etc. shall be provided. Workers engaged in noisy areas such as turbine area, air compressors etc shall be periodically examined to maintain audiometric record and for treatment for any hearing loss including shifting to non-noisy/noise less areas.	Necessary action has been taken care in designed to maintain noise levels within 75 dBA. The working personnel will be provided with appropriate personnel protective equipment (PPE's) & periodic audiometric checkup will be carried out during operation.
(x)	Regular monitoring of ground level concentration of SO ₂ , NOx, PM2.5 & PM10 and Hg shall be carried out in the impact zone and records maintained. If at any stage these levels arc found to exceed the prescribed limits, necessary control measures shall be provided immediately. The location of the monitoring stations and frequency of monitoring shall be decided in consultation with SPCB. Periodic reports shall be submitted to the Regional Office of this Ministry. The data shall also be put on the website of the company.	Compliance assured, once the project takes off.
(xi)	Provision shall be made for the housing of construction labour (as applicable) within the site with all necessary infrastructure and facilities such as fuel for cooking, mobile toilets, mobile STP, safe drinking water, medical health care, creche.etc. The housing may be in the form of temporary structures to be removed after the completion of the project.	Will be provided as required during construction
(xii)	The project proponent shall advertise in at least two local newspapers widely circulated in the region around the project, one of which shall be in the vernacular language of the locality concerned within seven days from the date of this clearance letter, informing that the project has been accorded environmental clearance and copies of clearance letter are available with the State Pollution Control Board/Committee and	Complied Advertisement in Two Local News Papers, Gujarati & English, and Copy of advertisement already submitted along with first compliance report.

	-	,
	may also be seen at Website of the Ministry of	
	Environment and Forests at http://envfor.nic.in.	
(xiii)	A copy of the clearance letter shall be sent by	Complied
	the proponent to concerned Panchayat, Zila	
	Parisad / Municipal Corporation, urban local	
	Body and the Local NGO, if any, from whom	
	suggestions/representations, if any, received	
	while processing the proposal. The clearance	
	letter shall also be put on the website of the	
	Company by the proponent.	
(xiv)	An Environmental Cell shall be created at the	We have established Environment
	project site itself and shall be headed by an	Management Department with Senior
	officer of appropriate seniority and qualification.	Management at Corporate level. Site
	It shall be ensured that the head of The Cell shall	Environment Cell will be created once
	directly report to the Head of the Organization.	project construction is started.
	The status report on the functioning of the Cell	
	shall be submitted to the Regional office of the	
	Ministry periodically. The Cell shall comprise of	
	an expert in Marine Biology, Fishery and	
	Mangroves preservation.	Civ. monthly or spelling a status and the
(xv)	The proponent shall upload the status of	Six monthly compliance status report is
	compliance of the stipulated environmental	regularly submitted to MoEFCC, CPCB &
	clearance conditions, including results of	GPCB. The same is sent by email also.
	monitored data on their website and shall update	Compliance status updated on Company's
	the same periodically. It shall simultaneously be	website.
	sent to the Regional Office of MOEF, the respective Zonal Office of CPCB and the SPCB.	
	The criteria pollutant levels namely: SPM, RSPM	Compliance assured, once the project
	(PM2.5 & PM10), SO ₂ , NO _x (ambient levels as well	takes off.
	as stack emissions) shall be displayed at	
	convenient location near the main gate of the	
	company in the public domain.	
()	The environment statement for each financial	
(xvi)	year ending 31 ^{sl} March in Form-V as is mandated	Compliance assured.
	to be submitted by the project proponent to the	
	concerned State Pollution Control Board as	
	prescribed under the Environment (Protection)	
	Rules, 1986, as amended subsequently, shall also	
	be put on the website of the company along with	
	the status of compliance of environmental	
	clearance conditions and shall also be sent to the	
	respective Regional Offices of the Ministry by e-	
	mail.	
(xvii)	The project proponent shall submit six monthly	Six monthly compliance status report is
(XVII)	reports on the status of the implementation of	regularly submitted to MoEF&CC, CPCB &
	the stipulated environmental safeguards to the	GPCB. The same is sent by email also.
	Ministry of Environment and Forests, its Regional	Compliance status updated on Company's
	Office, Central Pollution Control Board and State	website.
	Pollution Control Board. The project: proponent	Last compliance report for the period of
	The project proportion	

(xviii)	shall upload the status of compliance of the environment of the environmental clearance conditions on their website and update the same periodically and simultaneously send the same by e-mail to the Regional Office, Ministry of Environment and Forests. Regional Office of the Ministry of Environment & Forests will monitor the implementation of the stipulated conditions. A complete set of documents including Environmental Impact Assessment Report and Environment Management Plan along with the additional information submitted from time to time shall be forwarded to the Regional Office for their reference during monitoring. Criteria pollutants levels including NO _x (from stack & ambient air) shall be displayed at the main gate of the power	October'2022 to March'2023 has been submitted our vide letter no.: APL/APDL/EMD/EC/MoEFCC/218/05/23 dated:19/05/2023 Noted. Compliance assured.
(xix)	plant. Separate funds shall be allocated for implementation of environmental protection measures along with item-wise break-up. These cost shall be included as part of the project cost. The funds earmarked for the environment protection measures shall not be diverted for other purposes and year-wise expenditure should be reported to the Ministry.	Separate fund has been already allocated for Environmental protection. Fund for Environment management: Capital Cost: Rs. 700 Crores (Proposed) Recurring Cost: 7.00 Crores / year.
(xx)	The project authorities shall inform the Regional Office as well as the Ministry regarding the date of financial closure and final approval of the project by the concerned authorities and the dates of start of land development work and commissioning of plant.	Financial Closure yet to be achieved. The Thermal Power Project pre- Construction activities completed. Thermal Power Construction activities still not started.
(xxi)	Full cooperation shall be extended to the Scientists / Officers from the Ministry / Regional Office of the Ministry at Bangalore / CPCB / SPCB who would be monitoring the compliance of environmental status.	Noted Full co-operation shall be extended all time.
Conditi	ons of Extended EC	
i.	Revised emission standards as per the Ministry's notification dated 07.12.2015 and subsequent amendments notified from time to time shall be complied. In case, plant is ready for commissioning and not meeting revised emission norms, operations shall be stopped unless there is an extension given through a specific direction by MoEFCC/CPCB or amendment in notification issued.	Noted. Compliance Assured

ii.	As per the Revised Tariff Policy Notified by Ministry of Power vide dated 28.01.2016, project proponent shall explore the use of treated sewage water from the Sewage Treatment Plant of Municipality/ local bodies/ similar organization located within 50 kln radius of the proposed power project to minimize the water drawl from surface water bodies.	Noted. Compliance Assured The project is Sea water based and feasibility study will be carried out for use of treated water.
iii.	The detailed progress report of the project construction activities shall be submitted to the concerned Regional Office.	Noted. Compliance Assured
