

To,

Date- 24/11/2021

Additional Principal Chief Conservator of Forest (APCCF)

Ministry of Environment, Forest and Climate Change

Regional Office, Western Region Kendriya Paryavaran Bhavan, Link Road No- 3, E-5, Ravi Shankar Nagar Bhopal - 462 016 (M.P)

Ref: APL/PTE(MP)L/EMD/EC/MoEF/124/11/21

Sub: Six Monthly Compliance Status Report on Environment Clearance for Pench Thermal Power Plant at Village Chausara, Chhindwara, Madhya Pradesh.

Ref: Environmental clearance letter no. **J-13012/30/2010-IA.II (T)** Dated- 16.10.2012 & validity extension dated: 26.12.2019.

Transfer of EC from Adani Pench Power Ltd. to Pench Thermal Energy (MP) Limited dated 18.10.2019

Dear Sir,

With reference to above subject, please find enclosed herewith Six Monthly Environmental Clearances (EC) Compliance Status Report for the period of **April 2021 to September 2021** in hard & soft (e-mail).

The Thermal Power Project pre-construction activities completed and financial closure yet to be achieved.

This is for your kind information & record please.

Thanking You, Yours faithfully,

for Pench Thermal Energy (MP) Limited

(RN Shukla)

Environment & Forest

Encl: as above

CC:

Member Secretary

Central Pollution control Board

Parivesh Bhavan, East Arjun Nagar

Kendriya Paryavaran Bhawan

New Delhi- 110 032.

Member Secretary, **Madhya Pradesh Pollution Control Board** Paryavaran Parisar, E-5, Arera Colony, Bhopal The Regional Officer, Madhya Pradesh Pollution Control Board, Parasiya Road. Chhindwara Chhindwara – 482, (MP).

Pench Thermal Energy (MP) Limited

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Gujarat, India

CIN No.: U40100GJ2009PLC058171

Registered Office: Adani House, Nr Mithakhali Six Roads, Navrangpura, Ahmedabad 380 009, Gujarat, India

SIX MONTHLY COMPLIANCE REPORT OF ENVIRONMENTAL CLEARANCE (EC)

for 1320 (2x660) MW PENCH THERMAL POWER PLANT

at

CHAUSARA VILLAGE, CHAURAI TEHSIL, CHHINDWARA DISTRICT MADHYA PRADESH

Submitted to:

Western Regional Office
Ministry of Environment, Forest and Climate Change
Central Pollution Control Board, New Delhi &
Madhya Pradesh Pollution Control Board, Bhopal



Submitted By:

Environment Management Department
Pench Thermal Energy (MP) Limited
Adani Corporate House,
Shantigram, S G Highway
Ahmedabad, Gujarat

Period: April'2021 - September'2021

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2.	Compliance status of Environmental Clearance (EC).

Introduction

Pench Thermal Energy (MP) Limited- PTE(MP)L (formerly known as Adani Pench Power Limited) has proposed to set up a 1320 (2x660) MW Coal-based Thermal Power Plant near Chausara Village of Chhindwara District in Madhya Pradesh. The power plant is proposed to be based on supercritical, energy efficient & environment friendly technology.

Adani Power Limited (APL) has signed MoU with Energy Department, Government of Madhya Pradesh on 8th July 2009 for developing a Thermal Power Project of 1320 MW capacity near Chausara, District Chhindwara, Madhya Pradesh. The proposed site is located at approximately 150 km from Nagpur and 30 Kms from Chhindwara.

PTE(MP)L has been granted Environmental Clearances & Consent to Establish from Ministry of Environment & Forest & Madhya Pradesh Pollution Control Board. PTE(MP)L also obtained all necessary statutory / mandatory clearance respectively.

MoEF&CC office order for Name change from Adani Pench Power Limited to Pench Thermal Energy (MP) Limited has been received vide letter dated 18.10.2019. PTE(MP)L has been granted Extension in validity of EC vide letter no.

J-13012/30/2010-IA.II (T) dated: 26.12.2019.

PTE(MP)L has tied up imported coal from Indonesia, South Africa etc. to be used as an interim arrangement. Water will be drawn from the Pench Diversion Project which is located at a distance of about 4.5 km from project site. Water will be brought to the site through a dedicated pipeline. Water allocation of 33.29 MCM has been received from Water Resource Department, Govt. of Madhya Pradesh.

PTE(MP)L has completed infrastructure development and enabling works for the Power Plant, such as: Boundary wall, stores, office, admin building, Erector's Hostel (Guest House), Sewage Treatment Plant & Transmission line ROW/ROU & Thermal Power Project pre-construction activities etc.

Compliance status of Environmental Clearance

1320 (2×660) MW Pench Thermal Power Plant

Vide letter No. J 13012/30/2010-IA-II (T) dated 16/10/2012 & dated 26.12.2019

A.	Specific Conditions	Compliance Status
i.	Vision document specifying prospective plan for the site shall be formulated and submitted to the Regional Office of the Ministry within six months.	Vision Document already submitted along with Compliance Report
ii.	Harnessing solar power within the premises of the plant particularly at available roof tops shall be undertaken and status of implementation shall be submitted periodically to the Regional Office of the Ministry.	68 nos. of Solar Lights already installed along the approach road and nearby villages. Further Solar Lights have been considered during detailed engineering of the Plant Layout.
iii.	A study shall be undertaken through a reputed Govt. Organization / Agriculture University on the impact on vegetation within 10 Km radius of the plant due to fly ash generated and action taken shall be submitted to the Ministry. The study shall be completed within one year of operation of the proposed plant.	Noted Compliance assured during the plant operation.
iv	In case source of fuel supply is to be changed at a later (now proposed imported coal from South Africa) the project proponent shall intimate the Ministry well in advance along with necessary requisite documents for its concurrence for allowing the change. In such case necessity for conducting public hearing may be decided by the Ministry in consultation with the Expert Appraisal Committee.	Noted Compliance assured.
V	Sulphur and ash content in the coal to be used in the project shall not exceed 0.5% and 29% respectively at any given time. In case of variation of coal quality at any point of time fresh reference shall be made to the Ministry for suitable amendments to environmental clearance condition wherever necessary.	Noted Compliance assured.
vi	A wildlife conservation plan shall be formulated in consultation with the Office of the Chief Wildlife Warden and duly vetted by the concerned Chief Wildlife Warden for immediate implementation.	Wildlife Conservation plan prepared in consultation with forest dept. The Conservation plan already submitted along with Compliance for valuable suggestions & implementation.

	The plan shall have an in-built	
	monitoring	
	mechanism.	
vii	Provision for installation of FGD shall be	Space has been provided for FGD in the
	provided for further use.	Plant layout.
viii	Coal transportation to plant site shall be	Noted
	undertaken by rail and no road	Compliance assured.
	transportation shall be permitted	
ix	A long term study of radio activity and	Noted
	heavy metals contents on coal to be used	Compliance assured.
	shall be carried out through a reputed	
	institute. Thereafter mechanism for an	
	in-built continuous monitoring for radio	
	activity and heavy metals in coal and fly	
	ash (including bottom ash) shall be put	
	in place.	Those is no existing Ash Dood However
×	Continuous monitoring for heavy metals in and around the existing ash pond area	There is no existing Ash Pond. However, compliance to the condition will be made
	shall be carried out by reputed institutes	for the proposed Ash Pond during
	like IIT, Roorkee.	operational phase.
xi	Fly ash shall not be used for mine void	Noted
***	filling without prior approval of the	Compliance assured.
	DGMS is obtained.	Sompriories association
xii	The project proponent shall carry out a	This is a standard practice and on-going at
	long-term R&D on Boiler efficiency vis-a-	all plant units of Adani Power Group.
	vis large variation on ash content of coal	Compliance assured during operational
	and submit its findings to the Ministry at	phase of the plant.
	a later stage	
xiii	A stack of 275 m Height with flue gas	Stack Height of 275 m is proposed with
	velocity not less than 22 m/s shall be	Online monitoring facility.
	installed and provided with continuous	
	online monitoring equipments for SOx,	
	NOx and PM2.5 & PM10. Mercury	
	emissions from stack may also be monitored on periodic basis.	
xiv	High Efficiency Electro Static	Electrostatic Precipitator (ESPs) with
	Precipitator (ESPs) shall be installed to	99.93% removal efficiency proposed to
	ensure that particulate emission does	ensure that particulate emission does not
	not exceed 50 mg/Nm3	exceed 50 mg/Nm3.
xv	Adequate dust extraction system such	Water sprinkling proposed in Coal Stock
	as cyclones / bag filters and water spray	Yard. Dust Extraction System proposed in
	system in dusty areas such as in coal	Crusher House, Transfer Points and Fly
	handling and ash handling points,	Ash Silos.
	transfer areas and other vulnerable	
	dusty areas shall be provided.	
xvi	Utilisation of 100% Fly Ash generated	Noted
	shall be made from 4th year of operation.	Compliance assured.
	Status implementation shall be reported	

	to the Regional Office of the Ministry from time to time.	
xvii	Fly ash shall be collected in dry form and storage facility (silos) shall be provided. Utilized fly ash shall be disposed off in the ash pond in the form of slurry form. Mercury and other heavy metals (As, Hg, Cr, Pb etc.) will be monitored in the bottom ash as also in the effluents emanating from the existing ash pond. No ash shall be disposed off in low lying area.	Dry Collection & Disposal of Fly Ash proposed. Monitoring will be carried out on regular basis during plant operation.
xviii	Ash pond shall be lined with HDP / LDPE lining or any other suitable impermeable media such that no leachate takes place at any point of time. Adequate safety measures shall also be implemented to protect the ash dyke from getting breached. Ash pond water shall be re circulated and utilized.	Ash Pond is proposed to be lined with LDPE. Safety Measures are being provided at detailed engineering stage itself. Ash Water recirculation is proposed.
xix	Hydrogeology of the area shall be reviewed annually from an institute / organization of repute to assess impact of surface water and ground regime (especially around ash dyke). In case any deterioration is observed specific mitigation measures shall be undertaken and reports / data of water quality monitored regularly and maintained shall be submitted to the Regional Office of the Ministry.	Noted. Compliance assured.
xx	No ground water shall be extracted for use in operation of the power plant even in lean season	Noted. Compliance assured.
xxi	No water bodies (including natural drainage system) in the area shall be disturbed due to activities associated with the setting up / operation of the power plant.	Noted. Compliance assured.
xxii	Minimum required environment flow suggested by the Competent Authority of the State Govt. shall be maintained in the Channel / Rivers (as applicable) even in lean season.	Not Applicable, as the water allocation for the project is from Pench Diversion Dam/ Project.
xxiii	Land and Water requirement shall be restricted as per latest CEA norms issued.	Noted. Land and water requirement are limited well within the CEA norms.
xxiv	COC of 5.0 shall be adopted.	Noted. Compliance assured.

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xxv	Regular monitoring of ground water level shall be carried out by establishing a network existing wells and constructing new piezometers. Monitoring around the ash pond area shall be carried out particularly for heavy metals (Hg, Cr, As, Pb) and records maintained and submitted to the Regional Office of this Ministry. The data so obtained should be compared with the baseline data so as to ensure that the ground water quality is not adversely affected due to the project.	Noted. Compliance assured.
xxvi	Monitoring surface water quality in the area shall also be regularly conducted and records maintained. The monitored data shall be submitted to the Ministry regularly. Further, monitoring points shall be located between the plant and drainage in the direction of flow of ground water and records maintained. Monitoring for heavy metals in ground water shall be undertaken.	Noted. Compliance assured.
xxvii	Waste water generated from the plant shall be treated before discharge to comply limits prescribed by the SPCB.	Plant is being designed for zero discharge. However, ETP & STP are proposed to meet MPPCB norms.
xxviii	The project proponent shall undertake rainwater harvesting measures and shall develop water storage for use in operation of the plant. Rainwater harvesting system shall be put in place which shall comprise of rain water collection from the built up and open area in the plant premises. Action plan for implementation shall be submitted to the Regional Office of the Ministry.	Rainwater Harvesting is proposed and will be incorporated during detailed engineering and before commissioning of plant / unit. Rainwater harvesting report already submitted along with Compliance Report.
xxix	Additional soil for levelling of the proposed site shall be generated within the site (to the extent possible) so that natural drainage system of the area is protected and improved.	Noted. Compliance assured.
xxx	At least three nearest village shall be adopted and basic amenities like development of roads, drinking water supply, primary health centre, primary school etc shall be developed in coordination with the district administration.	Noted. Compliance assured once the project take off.

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xxxi	A special scheme for upliftment of SC &	Noted.
	ST population in the study area shall be	Compliance assured.
	formulated and implemented in a time	
	bound manner. The project proponent	
	shall also identify the rights of tribals	
	under existing Laws and ensure its	
	protection and implementation thereof.	
xxxii	In addition marginalized farmers	Noted.
^^^!	indirectly affected by the project shall be	Compliance assured.
	1 ' ' '	Compilative assured.
	identified and special scheme for	
	sustainable livelihood for these	
	marginalized section of the poor	
	villagers whose sustenance are	
	dependant on the land not owned by	
	them but falling in the proposed power	
	project,	
	shall be formulated and implemented.	
xxxiii	R&R of PPAs shall be completed in a time	Power Project along with land and
	bound manner and before	infrastructures transferred by MPEB to
	commissioning of the proposed plant.	Adani Power. No R&R was involved.
xxxiv	The project proponent shall also	Social development activities being
AAAIV		carried out under the CSR activities by
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	development of the neighbouring	Adani Foundation. Need based
	villages. Special package with	Assessment Study report already
	implementation schedule for providing	submitted along with Compliance Report
	patable drinking water supply in the	
	nearby villages and schools shall be	
	undertaken in a time bound manner.	
XXXV	CSR scheme shall be undertaken based	We have carried out a Need Based
	on need based assessment in and around	Assessment study of nearby villages.
	the villages within 5 km of the site and in	Study report has been already submitted
	constant consultation with the village	to MoEF&CC, New Delhi. Regular CSR
	Panchayat and the District	activities being carried out by Adani
	Administration. As part of CSR	Foundation.
	employment of local youth after	1 defidetion.
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	imparting relevant training as may be	
	necessary shall be undertaken as	
	committed.	
xxxvi	An amount of Rs. 30.0 Crores shall be	A separate budget earmarked for CSR
	earmarked as one time capital cost of	activities in Need based Assessment
	CSR programme as committed by the	Study Report already submitted along
	project proponent. Subsequently a	with Compliance Report
	recurring expenditure of Rs. 6.0 Crores	
	per annum till the life of the plant shall	
	be earmarked as recurring expenditure	
	of CSR activities. Details of the activities	
	to be undertaken shall be submitted	
	within six months along with road map	
	for implementation.	

xxxviii	It shall be ensured that an in-built monitoring mechanism for the CSR schemes identified is in place and annual social audit shall be got done from the nearest government institute of repute in the region. The project proponent shall also submit the status of implementation of the scheme from time to time. The achievements should be put on company's website. Green Belt consisting of 3 tiers of	Noted Compliance assured, once the project take off. Green Belt provided in the Plant Layout.
	plantation of native species around plant and 50 m width shall be raised. The density of trees shall not less than 2500 per Ha with survival rate not less than 80%.	
xxxix	An Environmental Cell shall be created at the project site itself and shall be headed by an officer of appropriate seniority and qualification. It shall be ensured that the head of the Cell shall directly report to the Head of the Organization.	We have established Environment Management Department with Senior Management at Corporate level. Site Environment Cell will be created once project construction is started.
B.	General Conditions	Compliance Status
i	The treated effluents confirming to the prescribed standards only shall be re-	Compliance assured, once the project take off.
	circulated and reused within the plant. Arrangements shall be made that effluents and storm water do not get mixed.	Plant is designed for zero discharge. Storm Water & Effluent Streams will be provided separately.
ii	Arrangements shall be made that effluents and storm water do not get	Storm Water & Effluent Streams will be
iii	Arrangements shall be made that effluents and storm water do not get mixed. A sewage treatment plant shall be provided (as applicable) and the treated sewage shall be used for raising	Storm Water & Effluent Streams will be provided separately. Compliance assured, once the project take off. STP proposed. Treated sewage will be used for Plantation/Green Belt

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	Plan shall be prepared to meet any	
	eventuality in case of an accident taking	
	place due to storage of oil.	
V	First Aid and sanitation arrangements	Noted.
	shall be made for the drivers and other	Compliance assured, once the project
	contract workers during construction	take off
	phase.	
vi	Noise levels emanating from turbines	All equipment will be designed and
	shall be so controlled such that the noise	procured to have noise level of less than
	in the work zone shall be limited to 85	85 dB (A) at a distance of 1 m.
	dB(A) from source. For people working in	
	the high noise area, requisite personal	
	protective equipment like earplug /	
	earmuffs etc. shall be provided. Workers	
	engaged in noisy area such as turbine	
	area, air compressors etc. shall be	
	periodically examined to maintain	
	audiometric record and for treatment for	
	any hearing loss including shifting to non	
	noisy / less noisy areas.	
vii	Regular monitoring of ambient air	Noted.
•••	ground level concentration of SO2, NOx,	Compliance assured, once the project
	PM2.5, & PM10 and Hg shall be carried	take off
	out in the impact zone and records	conc on
	maintained. If at any stage these levels	
	are found to exit the prescribed limits,	
	necessary control	
	measures shall be provided immediately.	
	The locations of the monitoring stations	
	and frequency of monitoring shall be	
	decided in consultation with SPCB.	
	Periodic reports shall be submitted to	
	the	
	Regional Office of this Ministry. The data	
	shall also be put on the website of the	
	·	
viii	Company.	Noted.
VIII	Provision shall be made for the housing	
	of construction labour (as applicable)	Compliance assured, once the project
	within the site with all necessary	take off
	infrastructure and facilities such as fuel	
	for cooking, mobile toilets, mobile STP,	
	safe drinking water, medical health care,	
	crèche etc.	
	The housing may be in the form of	
	temporary structure to be removed after	
	the completion of the project.	
ix	The project proponent shall advertise in	Complied.
	at least two local newspapers widely	It was advertised in local daily News Paper
		'Dainik Bhaskar and Jabalpur

	circulated in the region around the project, one of which shall be in the vernacular language of the locality concerned within seven days from the date of this clearance letter, informing that the project has been accorded environment clearance and copies of clearance letter are available with the State Pollution Control Board/	Express' on 28th October 2012. Advertisement copy already submitted along with Compliance Report of October' 2012 to March' 2013.
	Committee and may also be seen at Website of the Ministry of Environment and Forests at http://envfor.inc.in.	
×	A copy of the clearance letter shall be sent by the proponent to the concerned Panchayat, Zila Parisad / Municipal Corporation, urban local Body and the Local NGO, if any, from whom suggestions/ representations, if any, received while processing the proposal. The clearance letter shall also be put	Complied, Acknowledged copies already submitted along with Compliance Report of October' 2012 to March' 2013. EC copy also placed on the website - www.adanipower.com
xi	The proponent shall upload the status of compliance of the stipulated Environmental clearance conditions, including results of monitored data on their website and shall update the same periodically. It shall simultaneously be sent to the Regional Office of MoEF, the respective Zonal Office of CPCB and the SPCB. The criteria pollutant levels namely; SPM, RSPM (PM2.5 & PM10), SO2, NOx (ambient levels as well as stack emissions) shall be displayed at convenient location near the main gate of the company in the public domain.	Compliance assured, once the project take off. Six monthly compliance status report is regularly submitted to MoEF&CC, CPCB & MPPCB. The same is sent by email also. Compliance status updated on Company's website.
xii	The environment statement for each financial year ending 31st March in Form-V as is mandated to be submitted by the project proponent to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of the Ministry by email.	Noted. Compliance assured, once the project take off.

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×iii	The project proponent shall submit six monthly reports on the status of the implementation of the stipulated Environmental safeguards to the Ministry of Environment and Forests, its Regional Office, Central Pollution Control Board. The project proponent shall upload the status of compliance of the environment of the environmental clearance conditions on their website and update the same periodically and simultaneously send the same by e-mail to the Regional Office, Ministry of Environment and Forests.	Six monthly compliance reports is being submitting to MoEF, CPCB, & MPPCB regularly. The same is sent by email also. Compliance status updated on Company's website. Last compliance report for the period of October'2020 to March'2021 had been submitted vide our letter no.: APL/APPL/EMD/EC/MoEF/121/05/21 dated-21/05/2021.
xiv	Regional Office of the Ministry of Environment and Forests will monitor the implementation of the stipulated conditions. A complete set of documents including Environmental Impact Assessment Report and Environmental Management Plan along with additional information submitted from time to time shall be forwarded to the Regional Office for their use during monitoring. Project proponent will up-load the compliance status in their website and up-date the same from time to time at least six monthly basis. Criteria pollutants levels including NOx (from stack & ambient air) shall be displayed at the main gate of the power plant.	Noted. Compliance assured, once the project take off.
xv	Separate funds shall be allocated for implementation of environmental protection measures along with itemwise break-up. This cost shall be included as a part of the project cost. The funds earmarked for the environment protection measures shall not be diverted for other purposes and year-wise expenditure should be reported to the ministry.	Compliance assured. Separate funds earmarked for implementation of environmental protection and details already submitted along with Compliance Report of October'12 to March'2013.
xvi	The project authorities shall inform the Regional Office as well as the Ministry regarding the date of Financial Closure and final approval of the project by the concerned authorities and the dates of start of land development work and commissioning of plant.	The Thermal Power Project preconstruction activities completed.

xvii	Full co-operation shall be extended to	Noted,
	the	Full co-operation shall be extended.
	Scientists / Officers from the Ministry /	
	Regional Office of the Ministry / CPCB /	
	SPCB who would be monitoring the	
	compliance of environmental status.	
Additio	onal Conditions (EC Extension)	
i	Revised Project Cost at the current price	Noted & Compliance assured.
	shall be submitted. The revised cost shall	The details regarding revised Project cost
	also include the installation of FGD and	with cost of installation of FGD and De-
	De-NOx systems. The cost should	NOx systems will be submitted after
	separately indicate the amount	detailed engineering & project
	earmarked for FGD and De-NOx system.	construction.
ii	As committed, installation of ESP, FGD	Noted & agreed
	and De-NOx systems such as De-NOx	Compliance assured once the project
	burners along with SCR shall be	takes off.
	implemented to meet new emission	
	norms of PM:100 mg/Nm3, S02: 100	
	mg/Nm3 and NOx: 100 mg/Nm3 and	
	Mercury: 0.03 mg/Nm3	
iii	The implementation of CSR activities in	CSR activities being carried out since
	the surrounding villages along with	2010.
	expenditure shall be submitted to	Details CSR report along with expenditure
	District Collector and the Regional	will be submitted, once the project takes
	Office of this Ministry.	off.
iv	Copy of fresh Coal and water linkages as	Noted & Compliance assured.
	and when obtained shall be submitted.	
V	Copy of PPA to be furnished and the zero	Compliance assured.
	date of construction shall be intimated.	Power Purchase Agreement (PPA) is
	Progress of construction including	signed Zero date of construction &
	installation of FGD, De-NOx	Progress of construction including
	systems shall be submitted to the	installation of FGD, De-NOx will be
	Regional Office of the Ministry. Date of	intimated once the project takes off.
	commissioning (COD) of	
	units shall be informed to the Ministry.	