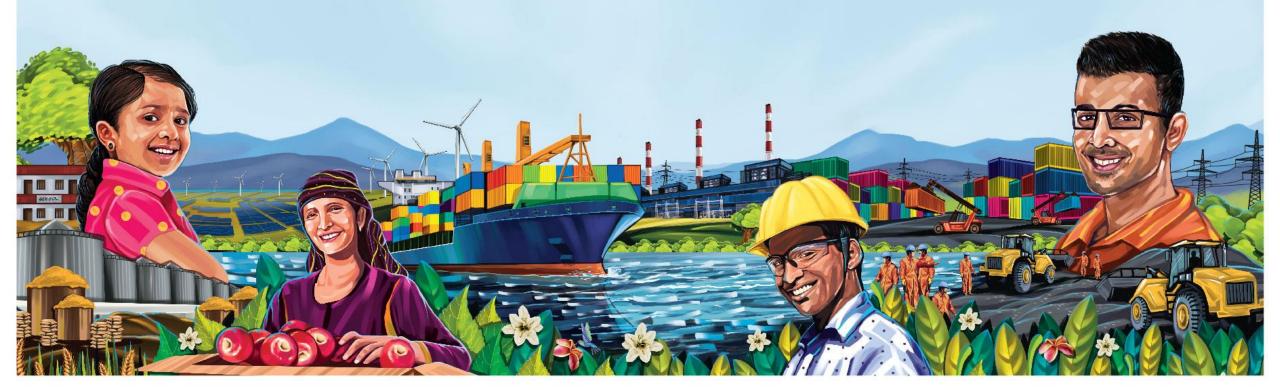


Adani Power Limited

Presentation to Shareholders

27th Annual General Meeting 19th July 2023





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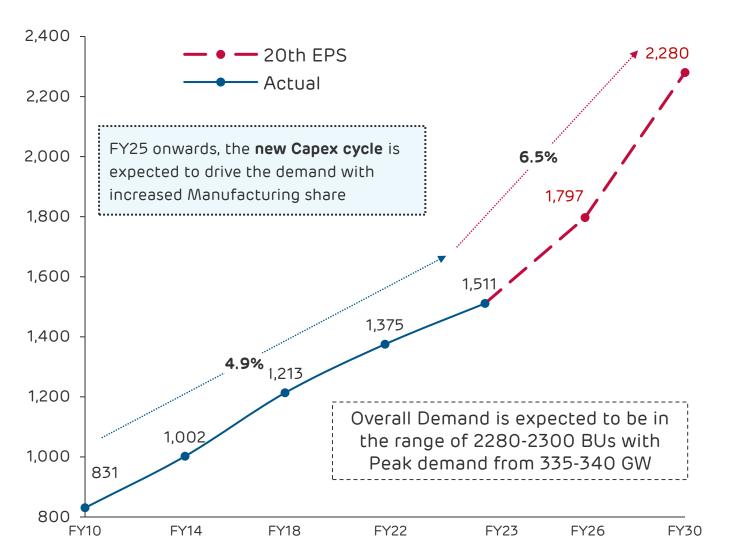
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Power Sector Outlook

India demand growth expected to increase at CAGR of 6.5% and Thermal (Coal) capacity to range between 250-260 GW till FY30





SN	Source	IC Installed Capacity Projections in 2030	
	Capacity (in GW)	As of 31 Mar'23	CEA Optimal Mix Report Projections
1	Coal	211.9	252
2	Gas	24.8	24.8
3	Nuclear	6.8	15.5
4	Hydro	47	59.3ª
5	Solar	66.8	292.6
6	Wind	42.6	99.9
7	Other RE	15.5	33
Total capacity		415.4	777
PSP		4.7	18.9
BESS		•	41.7

PSP: Pumped Storage Project; BESS: Battery Energy Storage System

Source: CEA, Optimal Mix May 2023 a including hydro imports of 5.8 GW



Adani Power Limited (APL) At a Glance



APL: Leading private sector power generator

	Capacity	Market share	Modern & Sustainable fleet
Development	 16.85 GW Geographically diversified, modern and efficient fleet	16.0% / 5.7% of India's private/aggregate thermal generation capacity	74% Supercritical / Ultra-supercritical units resulting into lower GHG emissions (Out of Total Capacity)
	Emissions	Reliability	Efficiency
Operations	 0.85 tCO ₂ e/MWh 13% lower than all-India coal-fired power plants' average emissions of 0.975 tCO ₂ e/MWh	94% Plant Availability in FY 2022-23	Low Station Heat Rate Supercritical / Ultra-supercritical fleet
	Revenue Visibility	Fuel Security	Creditworthiness
Value Creation	85% Long term / medium term capacity tie up	85% of domestic fuel requirement secured	A Credit rating for long term facilities

Leading private sector power generator with revenue visibility, fuel security and credibility

Capacity: includes 40 MW solar power plant at Bitta, Gujarat and 1600 MW under-development Ultra-supercritical power project at Singrauli, Madhya Pradesh Market share: APL's operational thermal capacity share; Source: CEA Mar'23 monthly report Emissions: Source: CEA's CO₂ Baseline Database for the Indian Power Sector, December 2022 Credit Rating: assigned by CRISIL Ratings and India Ratings, limited by power offtaker ratings. | GW: Giga Watt; MW: Mega Watt; m³: Cubic meter; MWh: Mega Watt hour; GHG: Green House Gas



APL: Key Differentiators for Long Term Success





Integrated Project Management



- Integrated approach from project conceptualization to project commissioning
- In-depth optimization at each stage of project management cycle
- Strong project controls, collaboration, and convergence leading to effective project delivery

Leveraging Technology and Analytics



- Centralised monitoring, analysis, and support through Energy Network Operations Centre (ENOC)
- Data Analytics driven decision-making for ensuring high uptime
- Fostering an organization-wide culture of continuous improvement and innovation with a focus on capability building

Fuel Management and Logistics



- Only IPP in India with in-house, mine-to-plant logistics capability
- Handling approx. 54 MMTPA of coal and 12 MMTPA of fly ash annually, a substantial logistics organization in its own right
- Annually managing 13,000 rake-equivalent of coal movement through multiple touchpoints with numerous agencies

Critical Success Factors for long-term success and growth in a dynamic sector

Reducing Carbon footprint through Benign coal conversion pathways – Ammonia / Biomass Co-firing, CCUS initiatives are underway...



Biomass / Ammonia Co-firing



Green Ammonia



Energy







Carbon Capture & gainful utilization



Captured CO₂ utilized



Benefits

Choice of dispatch in MOD



Improved ESG rating

Bring in addtl. investment on improved ESG ratings / Green bonds



New revenue streams

Potentially bring in addtl. revenue in form of methanol, timber etc

Establish net-zero cost without impacting asset health



APL: Business Highlights for FY 2022-23

APL: Key milestones achieved



Operating capacity and organizational structure



- First 800 MW Unit of 1600 MW Godda USCTPP synchronized with Bangladesh Grid in Nov '22
- Godda plant fully commissioned on 25th June 2023
- Scheme of Amalgamation of APL with its six operating subsidiaries completed

Deleveraging and credit rating



- Cash flow surplus utilized to prepay outstanding debt
- Entire secured debt of Kawai, Rajasthan plant prepaid
- APL's credit rating has improved from BBB- to A

Resolution of longoutstanding regulatory matters



- Virtually all regulatory matters related to coal shortfall claims resolved at Hon'ble Supreme Court level
- Liquidation of shortfall claims underway
- Improved recovery of fuel costs and visibility of earnings



APL: 1600 MW Godda Ultra-Supercritical power project commissioned

Landmark achievement in project execution and cross-border electricity supply

Supporting Bangladesh in achieving its long-term economic goals

Supplanting costly liquid-fueled power with reliable and affordable supply

Secure revenue and profitability streams

- 25-year PPA of 1496 MW (net) with Bangladesh Power Development Board
- Connected to Bangladesh Grid with a 400kV dedicated transmission system
- Efficient recovery of fixed and variable costs under USD-denominated tariff

High efficiency, low emissions

- Pioneering project incorporating state-of-the-art, highly efficient 2x800MW Ultrasupercritical units
- Incorporating Flue Gas Desulphurisers (FGDs) and Selective Catalytic Reconverters (SCRs) to minimize emissions and comply with MOEF&CC regulations

Project execution prowess aptly demonstrated

- Fully commissioned in just 3.5 years from financial closure despite pandemic lockdown challenges in India, China, and Bangladesh
- Nearly 15,000 personnel engaged in project execution during peak construction period

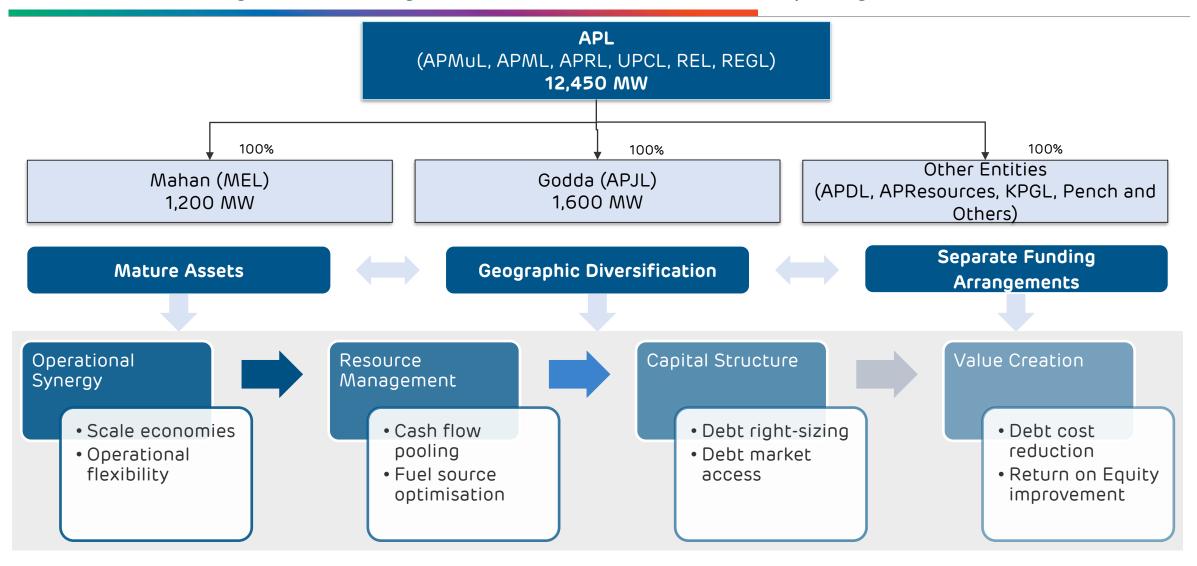








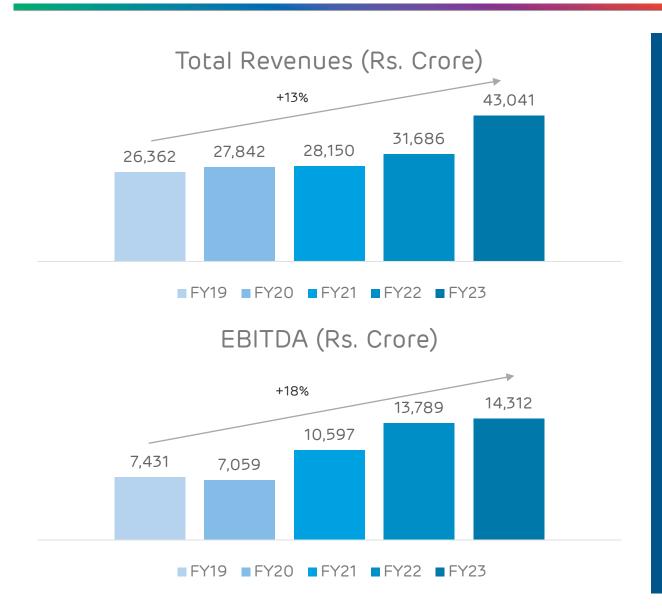
APL: Post-amalgamation organisational structure and synergies



Amalgamated Entity with 12,450 MW capacity spread across seven plants in six states



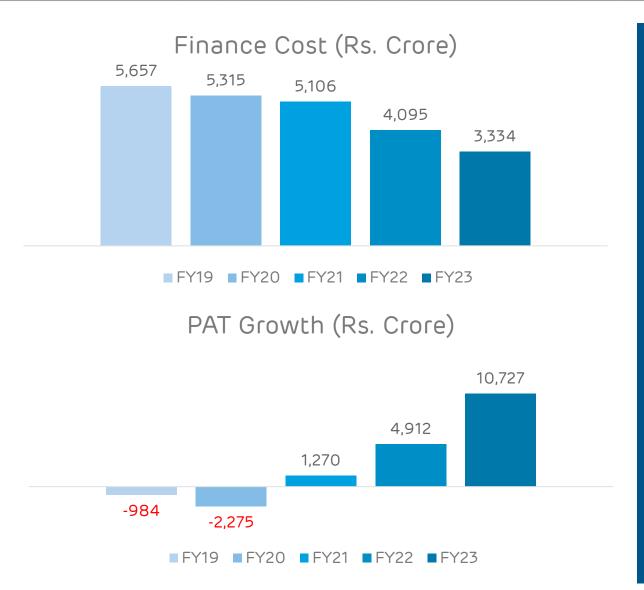
APL: Strong growth in revenues and operating margins



- Improved tariff realisation due to greater merchant / short-term demand and higher import coal price, coupled with higher operating capacity contributed to a 36% growth in FY23 revenues despite flat volumes.
- Robust EBITDA margin on account of revenue growth, offset partially by higher import coal prices.
- Liquidity has improved strongly due to realisation of major portion of regulatory receivables.



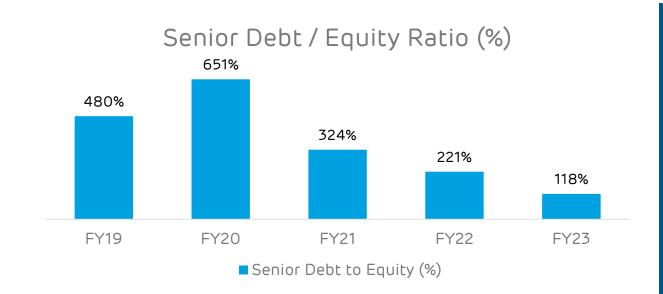
APL: Reduction in finance cost and improved post-tax profits



- Sharp reduction in Finance Cost due to debt reduction, including prepayment of senior debt utilising cash flows from regulatory receivables.
- Lower working capital borrowings due to improved collections from DISCOMs.
- Return to profitability following resolution of regulatory and commercial matters, revival of PPAs, turnaround of acquired power plants, and reduction in finance cost.
- Consolidated Profit After Tax for FY23 stood higher by 118% on account of one-time reversals consequent to the implementation of the Scheme of Amalgamation.



APL: Deleveraging of balance sheet and stronger net worth



Financial Year Ended	31st March 2019	31st March 2023
Total Debt	46,980	42,252
Senior Debt	35,997	35,293
Total Equity*	7,712	29,876

- Significant reduction in senior debt through prepayment as well as regular repayments despite acquisitions and addition of project debt for the Godda plant.
- Improvement in operating profits as well as posttax profits has resulted in revitalisation of financial position, including a stronger Net Worth.
- Improved debt coverage and reduced leverage have resulted in improvement in credit rating from BBB- to A.

^{*} Includes Unsecured Perpetual Securities



ESG Philosophy and Practice at APL



Robust ESG assurance framework





Guiding Principles

United Nations Global Compact

Sustainable Development Goals

GRI Standards

Policy Structure

E Environment Policy Covered in Business Responsibility (BR) Policy

Human Rights covered in BR PolicyCorporate Social Responsibility Policy

Occupational Health & Safety Policy

G Board Diversity
Related Party Transaction Policy

Focus Area - UNSDG

- Climate Action
- No Poverty
- Zero hunger
- Good health and well being
- Quality education
- Clean water and sanitization
- Affordable and clean energy
- Decent work and economic growth
- Industry, Innovation & Infrastructure

Policy & framework backed by robust assurance program

APL: ESG Philosophy





Reduction in Carbon Emission

Technology driven reduction of specific carbon emissions: **74%** capacity in **Ultrasupercritical / Supercritical** plants.

Planned installation of emission control equipment (FGD) by Dec 2026.

Resource Management

Sea water usage for cooling and consumptive requirement at coastal locations; 7 out of 9 plants certified with SUP (Single Use Plastic) Free certification for FY 2022-23; APJL & MEL SuPF target for FY 2023-24.

Waste Management

Maximum utilization of **fly ash** at portfolio level



Social Transformation

Development, Education, and Health are focus areas for **social upliftment activities** undertaken by APL in association with Adani Foundation.

Safety

Safety of all employees and business associates is topmost priority.

Developed safety measures adhering to

Developed safety measures adhering to standards like ISO 45001, resulting in the desired 'zero harm' goal at the workplace

Skill Development

Adani Power Training Institute – one of its kind training institutes with global affiliates



Board Independence

Robust Policy Framework

Robust Governance

Board independence at listed company level

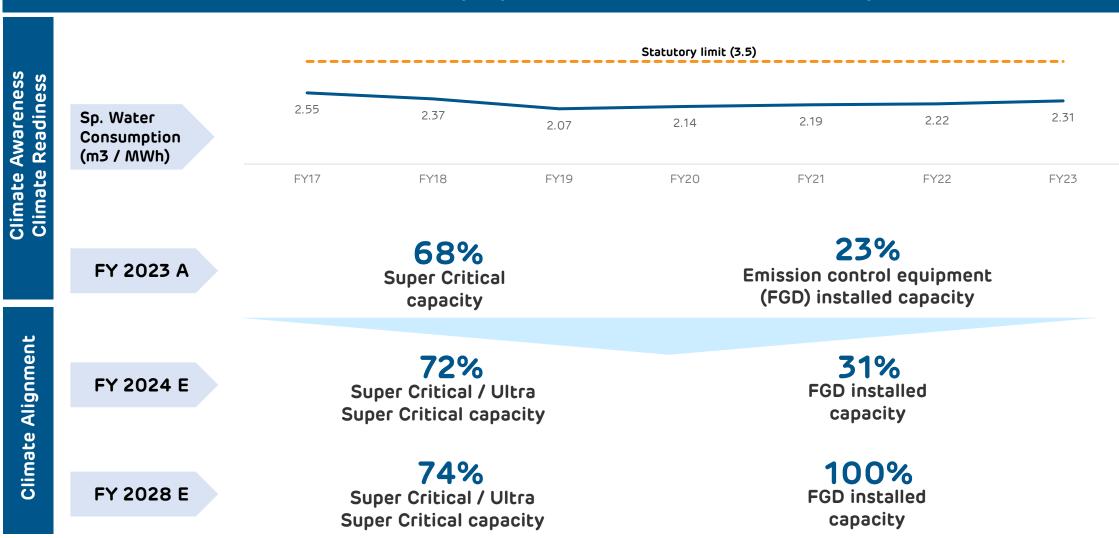
Strict implementation of **related party transactions policy** and anti corruption and bribery policy

Rigorous quarterly audit conducted on various important parameters across all subsidiaries



APL: Track record and emission reduction plan

In its endeavor for climate readiness, APL is aligning its business model with latest technologies in climate efficient manner





APL: Adopted UN Sustainable Development Goals

United Nations Sustainable Development Goals 2030



6 CLEAN WATER AND SANITATION





















THE GLOBAL GOALS For Sustainable Development

4 QUALITY EDUCATION





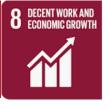
5 GENDER EQUALITY

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Key Focus Areas







Our Key Social Initiatives mapped to UNSDG

Health

3. Good Health & Well Being

- Mobile Heath Care unit: 204,282+ treatments provided through 8 MHUs
- Health insurance benefits for ~ 9,502 people by issuing health cards
- 13,453+ patients have been benefitted through health camps
- 15.000+ beneficiaries have been provided with safe drinking water facilities

Education

4. Quality Education

Multiple Locations

Multiple Locations

- GYANODAYA Smart class implementation benefiting 80000
- Scholarship program with Rs. 29.5 Lacs scholarships awarded

Livelihood

Multiple Locations

8. Decent Work & Economic Growth

- SAKSHAM Training classes for > 1,460 people including 1,181 women and girls participation
- Adani Power Training and Research Institute - Delivering high quality training to aspiring engineers/professionals
- 3600 safety program focusing on hazard identification. training. prevention, assessment and review

Social philosophy drives initiatives that are aligned with UN Sustainable Development Goals



APL: Bettering governance and board independence

As per our target, we have internalise global best practices of governance and board independence

CORPORATE BEHAVIOUR

CORPORATE GOVERNANCE

TILL OCT 2021

Internal Audit Framework

- Quarterly Audit conducted on various parameters across all subsidiaries
- Key Issues are highlighted and resolution timelines fixed

Compliance Framework

IT enabled Compliance Management tool for automated monitoring and reporting to senior management

Policies

RPT policy – applicable at listed co.

Board Constitution

- Listed Co. 3 independent directors (50%)
- Subsidiaries Few operating subsidiaries have independent directors on board

Board Committees

- All 5 committees have independent directors

Senior Management Remuneration

Industry benchmarked remuneration, optimal mix of fixed and performance linked pay



POST OCT 2021

Policies

- RPT policy applicable to all thermal entities
- Formulation of anti bribery and anti corruption policies
- Revised Risk Management Framework in line with Global best practices
- Revisited and revised RPT Policy in order to make it more transparent and robust



Board Constitution

- Listed Co. 3 independent directors (50%)
- Majority of the subsidiaries merged with listed company



- Formed below committees at APL with an objective of better governance and Independence:-
 - 100% IDs: Corporate Responsibility, Audit, Nomination & Remuneration Committee
 - 75% IDs: Risk Management, Mergers & Acquisition, Legal, Regulatory & Tax, Reputation Risk & Commodity Price Risk
 - **67% IDs:** Stakeholders Relationship Committee, Info Tech and Data Security Committee





THANK YOU